

WORLD RATING OF OIL AND GAS TERMS

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Volume 1

**Rating of North American Terms for Oil and Gas Wells
with a Special Report on Shale Plays**

prepared by

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This report is Volume 1 of a series of six reports as follows:

- Volume 1 — Rating of North American Oil and Gas Wells with a Special Report on Shale Plays**
- Volume 2 — Rating of World Deep Water Oil and Gas Terms, with Special Reports on Nigeria, Brazil Below-Salt, and a Ranking of the most active Deep Water Basins**
- Volume 3 — Rating of Arctic Oil and Gas Terms**
- Volume 4 — Rating of Shallow Water Oil and Gas Terms, with a Special Report on Australia**
- Volume 5 — Rating of International Oil and Gas Terms, with Special Reports on International Shale Plays, Alberta Oil Sands, Venezuelan Heavy Oils, and Iraq Service Contracts**
- Volume 6 — Summary and Conclusions on World Oil and Gas Terms and Special Reports**

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